

**REGULATORY FORMATS FOR ARR & TARIFF FILING OF CHATTISGARH STATE POWER DISTRIBUTION COMPANY LIMITED (CSPDCL)**

CHATTISGARH STATE POWER DISTRIBUTION COMPANY LIMITED (CSPDCL)		
INDEX OF FORMS		
SN	Summary Sheets	Particulars/ Contents of Form
1	S1	Balance Sheet
2	S2	Profit & Loss Account
3	S3	Cash Flow Statement
4	S4	Aggregate Revenue Requirement
<b>Financial Formats</b>		
1	F1	Physical statistics of the network
2	F2	Gross Fixed Assets
3	F3	Capital Works in Progress - Summary Statement
4	F4	Details of Expenses Capitalised
5	F5	Statements of assets not in use
6	F6	Contribution Grants & subsidies towards Capital assets
7	F7	Calculation of Depreciation Rate
8	F8	Asset wise Year wise details of depreciation
9	F9	Loan master for all loans outstanding as on 1.4.2014
10	F10	Loan details
11	F11	Investment Plan - Master
12	F12	Working Capital Requirements
13	F13	Summary statement of Interest & Finance charges
14	F14	Repair and Maintenance Expenses
15	F15	Employee Strength
16	F16	Employees' Cost & Provisions
17	F17	Administration & General Expenses
18	F18	Return on Equity
19	F19	Statement of Receivables
20	F20	Income Tax Provisions
<b>Revenue Formats</b>		
1	R1	Monthly units sold and peak demand
2	R1a	Power Procurement planning (in MW s) for retail supply
3	R2	Distribution Losses in LT and HT System
4	R2A	Distribution Loss Calculations
5	R2B	Circle-wise Distribution Loss Calculations
6	R3	Energy Account
7	R4	Power Procurement details
8	R5	Transmission Charges
9	R6	Income from wheeling charges
10	R7	Consumer Security Deposit available at the end of the year
11	R8	Non-Tariff Income
12	R9	Income from Miscellaneous Charges from consumers
13	R10	Tariff from Business other than Licensed business (to be filled if other business utilises the assets of Licensed business)
14	R11	Circle-wise collection efficiency
15	R12	LT Actual Billing data
16	R13	HT Actual Billing data

Form-S1 (Rs in Crores)		
Balance Sheet		
CHATTISGARH STATE POWER DISTRIBUTION COMPANY LIMITED (CSPDCL)		
	Particulars	FY 14
<b>I.</b>	<b>Equity and Liability</b>	
A)	<i>Shareholders' Funds</i>	
	a) Share Capital	2,263.10
	b) Reserves and Surplus	(3,077.64)
	c) Share Application Money Pending Allotment	63.26
B)	<i>Non Current Liabilites</i>	
	a) Long-term borrowings	831.36
	b) Long-term provisions	1,682.47
C)	<i>Current Liabilites</i>	
	a) Short-term borrowings	525.42
	b) Trade payables	1,964.73
	c) Other Current Liabilities	2,377.73
	d) Short-Term Provisions	198.93
	<b>TOTAL EQUITY AND LIABILITY</b>	<b>6,829.36</b>
<b>II.</b>	<b>Assets</b>	
A)	<i>Non Current Assets</i>	
	a) Fixed Assets	
	b) Tangible Assets	3,043.19
	c) Intangible Assets	6.51
	d) Capital Work in Progress	1,442.97
	e) Non-Current Investments	1.30
	f) Deferred tax assets (Net)	-
	g) Long-term Loans and Advances	53.95
	h) Other Non-Current Assets	392.01
B)	<i>Current Assets</i>	
	i) Inventories	130.62
	ii) Trade receivables	1,254.32
D)	iii) Cash and Bank Balances	294.25
	iv) Short-term Loans and Advances	9.24
	v) Other Current Assets	201.01
	<b>TOTAL ASSETS</b>	<b>6,829.36</b>

Form- S2 (Rs in Crores)			
Profit & Loss Account			
CHATTISGARH STATE POWER DISTRIBUTION COMPANY LIMITED (CSPDCL)			
	Particulars	FY 14	FY 16
<b>A</b>	<b>Revenue</b>		
1	Revenue from sale of power	5,753.99	7,575.96
2	Non-Tariff Income	251.43	277.20
3	Income from other sources		
4	Revenue Subsidy Received		
	<b>Total Revenue/ Income</b>	<b>6,005.42</b>	<b>7,853.16</b>
<b>B</b>	<b>Expenditure</b>		
1	Power Purchase cost	4,961.93	5,894.68
2	Inter-State Transmission charges	318.45	306.05
3	Intra-State Transmission Charges	531.69	834.92
4	O&M Expenses	877.25	1,149.54
4a	R&M Expenses	96.80	135.68
4b	Employee costs	561.92	672.24
4c	Pension and Gratuity Contribution	89.55	217.87
4d	Administration and General expenses	128.98	123.75
5	Other Debits/Prior Period Charges	134.12	-
6	Bad Debts	-	75.76
7	Licensee's share of overachievement	18.08	-
8	Return on Equity	148.21	190.01
<b>C</b>	<b>Profit Before Depreciation Interest and Tax (PBDIT)</b>	<b>(984.31)</b>	<b>(597.81)</b>
<b>D</b>	<b>Depreciation and Related debits</b>		
1	Depreciation	169.27	205.50
2	Advance Against Depreciation( if any)		
<b>E</b>	<b>Profit Before Interest and Tax (PBIT)</b>	<b>(1,153.58)</b>	<b>(803.31)</b>
<b>F</b>	<b>Total Interest and Finance Charges</b>	<b>156.34</b>	<b>210.65</b>
<b>G</b>	<b>Profit/Loss before Tax</b>	<b>(1,309.92)</b>	<b>(1,013.96)</b>
<b>H</b>	<b>Income Tax</b>	<b>-</b>	<b>-</b>
<b>I</b>	<b>Profit/Loss after Tax</b>	<b>(1,309.92)</b>	<b>(1,013.96)</b>

Form-S4 (Rs in Crores)			
Aggregate Revenue Requirement			
CHATTISGARH STATE POWER DISTRIBUTION COMPANY LIMITED (CSPDCL)			
Sr No	Particulars	FY 14	FY 16
	<b>Power Purchase or Energy Available (MU) ( For Retail sale only)</b>	20,338.02	24,073.31
	<b>Sale of Energy (MU)</b>	14,789.78	17,270.40
<b>A</b>	<b>Expenditure</b>	<b>7,167.13</b>	<b>8,677.10</b>
	Power Purchase Cost	4,956.86	5,879.71
	Inter-State Transmission charges	318.45	306.05
	Intra-state Transmission Charges	531.69	834.92
	SLDC fees and charges	5.06	14.97
	O&M Expenses	877.25	1,149.54
	a) R & M Expenses	96.80	135.68
	b) Employee Expenses	561.92	672.24
	c) A & G Expenses	128.98	123.75
	Pension Payment	89.55	217.87
	Interest & Financial Charges	87.72	122.83
	Interest on Security Deposit	68.62	87.82
	Interest on Working capital	-	-
	Depreciation	169.27	205.50
	Bad Debts	-	75.76
	Income Tax	-	-
	Other Debits/Prior Period Charges	134.12	-
	Licensee's Share in Gain on account of reduction in distribution losses	18.08	-
<b>B</b>	<b>Reasonable Return (ROE)</b>	<b>148.21</b>	<b>190.01</b>
<b>C</b>	<b>Non tariff Income</b>	<b>251.43</b>	<b>277.20</b>
	Non Tariff Income (Including income from wheeling charges etc.)	251.43	277.20
<b>D</b>	<b>Aggregate Revenue Requirement (A+B-C)</b>	<b>7,063.91</b>	<b>8,589.91</b>
<b>E</b>	<b>Average Cost of Supply</b>	<b>4.78</b>	<b>4.97</b>
<b>F</b>	<b>Revenue receipt from Sale( With existing Tariff)</b>	<b>5,753.99</b>	<b>7,575.96</b>
<b>G</b>	<b>Surplus/ Shortfall (+/-)</b>	<b>(1,309.92)</b>	<b>(1,013.96)</b>
<b>H</b>	<b>Proposed Reduction / Hike in tariff ( in % ) to adjust the Surplus / Shortfall</b>		

Form-F2			
Opening Gross Fixed Assets (Rs in Crores)			
TTISGARH STATE POWER DISTRIBUTION COMPANY LIMITED (CSPDCL)			
Sl.No	Particulars	FY 14	FY 16
<b>1</b>	<b>Land (including development)</b>		
	Freehold	1.01	0.44
	Leasehold	1.42	2.27
<b>2</b>	<b>Buildings</b>		
	Factory Buildings	8.32	14.39
	Office Building	10.23	18.53
	Others	12.39	17.76
<b>3</b>	Hydraulic Works	0.64	1.62
<b>4</b>	Other Civil Works	-	-
<b>5</b>	Roads and Others	1.26	17.97
<b>6</b>	Plant, Machinery & Equipments	894.29	1,428.94
<b>7</b>	Lines & Cable Networks	2,074.02	3,054.18
<b>8</b>	Vehicles	2.54	2.54
<b>9</b>	Furniture & Fixtures	2.05	2.33
<b>10</b>	Office Equipments	3.97	4.23
<b>11</b>	Computers	46.51	69.67
<b>12</b>	Asset Transfer under RGGVY scheme*	-	222.64
<b>12</b>	<b>Total</b>	<b>3,058.65</b>	<b>4,857.51</b>

Form-F2			
Gross Fixed Assets- Additions (Rs in Crores)			
CHATTISGARH STATE POWER DISTRIBUTION COMPANY LIMITED (CSPDCL)			
Sl.No	Particulars	FY 14	FY 16
<b>1</b>	<b>Land (including development)</b>		
	Freehold	-	(0.82)
	Leasehold	0.27	0.82
<b>2</b>	<b>Buildings</b>		
	Factory Buildings	5.63	0.63
	Office Building	8.15	0.21
	Others	5.38	-
<b>3</b>	Hydraulic Works	0.98	0.00
<b>4</b>	Other Civil Works	-	-
<b>5</b>	Roads and Others	16.66	0.08
<b>6</b>	Plant, Machinery & Equipments	333.52	288.07
<b>7</b>	Lines & Cable Networks	735.55	350.35
<b>8</b>	Vehicles	-	-
<b>9</b>	Furniture & Fixtures	0.09	0.26
<b>10</b>	Office Equipments	0.07	0.27
<b>11</b>	Computers	0.25	32.82
<b>12</b>	Asset Transfer under RGGVY scheme*	222.64	-
<b>12</b>	<b>Total</b>	<b>1,329.19</b>	<b>672.70</b>

Form-F2			
<u>Gross Fixed Assets- Retirement (Rs in Crores)</u>			
CHATTISGARH STATE POWER DISTRIBUTION COMPANY LIMITED (CSPDCL)			
Sl.No	Particulars	FY 14	FY 16
1	<b>Land (including development)</b>		
	Freehold	-	-
	Leasehold	-	-
		-	-
2	<b>Buildings</b>	-	-
	Factory Buildings	-	-
	Office Building	-	-
	Others	-	-
		-	-
3	Hydraulic Works	-	-
4	Other Civil Works	-	-
5	Roads and Others	-	-
6	Plant, Machinery & Equipments	-	-
7	Lines & Cable Networks	-	-
8	Vehicles	-	-
9	Furniture & Fixtures	-	-
10	Office Equipments	-	-
11	Computers	-	-
12	<b>Total</b>	-	-

Form-F2			
<u>Closing Gross Fixed Assets (Rs in Crores)</u>			
CHATTISGARH STATE POWER DISTRIBUTION COMPANY LIMITED (CSPDCL)			
Sl.No	Particulars	FY 14	FY 15
1	<b>Land (including development)</b>		
	Freehold	1.01	(0.39)
	Leasehold	1.69	3.09
		-	-
2	<b>Buildings</b>	-	-
	Factory Buildings	13.95	15.02
	Office Building	18.38	18.74
	Others	17.76	17.76
		-	-
3	Hydraulic Works	1.62	1.63
4	Other Civil Works	-	-
5	Roads and Others	17.91	18.05
6	Plant, Machinery & Equipments	1,227.81	1,717.02
7	Lines & Cable Networks	2,809.57	3,404.53
8	Vehicles	2.54	2.54
9	Furniture & Fixtures	2.15	2.58
10	Office Equipments	4.05	4.51
11	Computers	46.76	102.50
12	Asset Transfer under RGGVY scheme*	222.64	222.64
12	<b>Total</b>	<b>4,387.84</b>	<b>5,530.21</b>

<b>Form - F3 (Rs in Crores)</b>			
<b>Capital Works in Progress - Summary Statement</b>			
<b>CHATTISGARH STATE POWER DISTRIBUTION COMPANY LIMITED</b>			
<b>(CSPDCL)</b>			
<b>SN</b>	<b>Particulars</b>	<b>FY 14</b>	<b>FY 16</b>
A	Opening Balance of CWIP	1,203.86	2,415.01
B	Fresh Investment during the year	1,568.30	1,499.19
C	Investment capitalised out of opening CWIP	1,329.19	672.70
D	Investment capitalised out of fresh investment		
	<b>Total Capitalisation during the year (C+D)</b>	<b>1,329.19</b>	<b>672.70</b>
	<b>Closing Balance of CWIP (A + B - C - D)</b>	<b>1,442.97</b>	<b>3,241.50</b>



Form-F4 (Rs in Crores)			
Details of Expenses Capitalised			
CHATTISGARH STATE POWER DISTRIBUTION COMPANY LIMITED (CSPDCL)			
Sl.No.	Particulars	FY 14	FY 16
1	Interest & Finance charges Capitalised	-	-
2	Other expenses capitalised:		
	a. Employee expenses	(50.73)	(60.68)
	b. A&G Expenses	(5.10)	(4.48)
	c. R&M Expenses	(0.53)	(0.74)
	d. Others, if any		
	<b>Total of 2</b>	(56.35)	(65.90)
	<b>Grand Total (1+2)</b>	(56.35)	(65.90)



<b>Form - F6 (Rs in Crores)</b>			
<b>Contributions, Grants and subsidies towards Cost of Capital Assets</b>			
<b>CHATTISGARH STATE POWER DISTRIBUTION COMPANY LIMITED (CSPDCL)</b>			
<b>Sl No</b>	<b>Particulars</b>	<b>FY 14</b>	<b>FY 16</b>
1	Consumer Contribution Towards Cost Of Capital Assets		
	<b>Sub-Total</b>		
		<b>466.80</b>	<b>562.43</b>
2	Subsidies Towards Cost Of Capital Assets		
3	Grant Towards Cost Of Capital Assets		
	<b>Sub-Total</b>		
4	<b>Total</b>	<b>466.80</b>	<b>562.43</b>



Form - F8						
Asset Wise Yearwise Details of depreciation						
FY 2013-14						
Asset	Opening Gross Fixed Asset (GFA)	Capitalisation during the FY	Disposal/ Sale of Asset	GFA at the end of FY	Rate of Depreciation	Amount of depreciation
<b>Land (including development)</b>						
Freehold	1.01	-	-	1.01		-
Leasehold	1.42	0.27	-	1.69		0.04
	-	-	-	-		-
<b>Buildings</b>	-	-	-	-		-
Factory Buildings	8.32	5.63	-	13.95		0.49
Office Building	10.23	8.15	-	18.38		1.09
Others	12.39	5.38	-	17.76		0.59
	-	-	-	-		-
Hydraulic Works	0.64	0.98	-	1.62		0.65
Other Civil Works	-	-	-	-		-
Roads and Others	1.26	16.66	-	17.91		0.60
Plant, Machinery & Equipments	894.29	333.52	-	1,227.81		63.05
Lines & Cable Networks	2,074.02	735.55	-	2,809.57		142.29
Vehicles	2.54	-	-	2.54		0.00
Furniture & Fixtures	2.05	0.09	-	2.15		0.06
Office Equipments	3.97	0.07	-	4.05		0.15
Computers	46.51	0.25	-	46.76		5.10
Asset Transfer under RGGVY scheme*	-	222.64	-	222.64		-
<b>Total</b>	<b>3,058.65</b>	<b>1,329.19</b>	<b>-</b>	<b>4,387.84</b>	<b>-</b>	<b>214.12</b>
Less: Depreciation on asset created from consumer contribution						44.85
<b>Depreciation claimed</b>						<b>169.27</b>

Form - F8						
Asset Wise Yearwise Details of depreciation						
FY 2015-16						
Asset	Opening Gross Fixed Asset (GFA)	Capitalisation during the FY	Disposal/ Sale of Asset	GFA at the end of FY	Rate of Depreciation	Amount of depreciation
<b>Land (including development)</b>						
Freehold	0.44	(0.82)	-	(0.39)	0.00%	-
Leasehold	2.27	0.82	-	3.09	3.34%	0.09
	-	-	-	-	0.00%	-
<b>Buildings</b>	-	-	-	-	0.00%	-
Factory Buildings	14.39	0.63	-	15.02	3.34%	0.49
Office Building	18.53	0.21	-	18.74	3.34%	0.62
Others	17.76	-	-	17.76	3.34%	0.59
	-	-	-	-	0.00%	-
Hydraulic Works	1.62	0.00	-	1.63	5.28%	0.09
Other Civil Works	-	-	-	-	3.34%	-
Roads and Others	17.97	0.08	-	18.05	3.34%	0.60
Plant, Machinery & Equipments	1,428.94	288.07	-	1,717.02	5.28%	83.05
Lines & Cable Networks	3,054.18	350.35	-	3,404.53	5.28%	170.51
Vehicles	2.54	-	-	2.54	9.50%	0.24
Furniture & Fixtures	2.33	0.26	-	2.58	6.33%	0.16
Office Equipments	4.23	0.27	-	4.51	6.33%	0.28
Computers	69.67	32.82	-	102.50	15.00%	12.91
	222.64	-	-	222.64	0.00%	-
<b>Total</b>	<b>4,857.51</b>	<b>672.70</b>	<b>-</b>	<b>5,530.21</b>	<b>0.73</b>	<b>269.63</b>
Less: Depreciation on asset created from consumer contribution						64.13
<b>Depreciation claimed</b>						<b>205.50</b>

Form - F10 (Rs in Crores) - Loan Details						
CHATTISGARH STATE POWER DISTRIBUTION COMPANY LIMITED (CSPDCL) FY 2013-14						
SL. No.	Source	Opening Loan	Additions	Repayment	Closing	Interest
1	Rural Electrification Corporation Ltd.	295.26	173.66		468.92	39.74
2	Power Finance Corporation Ltd.	169.56	106.53		276.09	16.16
3	CSPHCL	107.07		107.07	-	-
4	STATE GOVT.	144.73		58.38	86.35	11.66
5	Bonds	-	-	-	-	-
6	Debenture	7.81	-	-	7.81	1.07
7	Other Int & Fin Charges (Legal+Other+Bank ch+bank comm+ other bank ch+ guarantee ch + penalty ch)	-	-	-	-	4.46
8	Less: Capitaization	-	-	-	-	(11.38)
	<b>Total</b>	<b>724.42</b>	<b>280.20</b>	<b>165.45</b>	<b>839.17</b>	<b>61.70</b>

Form - F10 (Rs in Crores) - Loan Details						
CHATTISGARH STATE POWER DISTRIBUTION COMPANY LIMITED (CSPDCL) FY 2014-15						
SL. No.	Source	Opening Loan	Additions	Repayment	Closing	Interest
1	Rural Electrification Corporation Ltd.	468.92	111.95	23.11	557.76	53.38
2	Power Finance Corporation Ltd.	276.09	57.22	3.74	329.57	21.96
3	CSPHCL	-	-	-	-	-
4	STATE GOVT.	86.35	-	29.19	57.16	7.24
5	Bonds	-	-	-	-	-
6	Debenture	7.81	0.37	-	8.18	1.10
7	Other Int & Fin Charges (Legal+Other+Bank ch+bank comm+ other bank ch+ guarantee ch + penalty ch)	-	-	-	-	-
8	Less: Capitaization	-	-	-	-	-
9	<b>Total</b>	<b>839.17</b>	<b>169.54</b>	<b>56.04</b>	<b>952.67</b>	<b>83.68</b>

Form - F10 (Rs in Crores) - Loan Details						
CHATTISGARH STATE POWER DISTRIBUTION COMPANY LIMITED (CSPDCL) FY 2015-16						
SL. No.	Source	Opening Loan	Additions	Repayment	Closing	Interest
1	Rural Electrification Corporation Ltd.	557.76	-	23.11	534.65	56.80
2	Power Finance Corporation Ltd.	329.57	-	3.74	325.83	23.77
3	CSPHCL	-	-	-	-	-
4	STATE GOVT.	57.16	-	29.19	27.97	4.29
5	Bonds	-	-	-	-	-
6	Debenture	8.18	-	-	8.18	1.12
7	New Capex	-	459.55	-	459.55	28.72
8	Less: Capitaization	-	-	-	-	-
9	<b>Total</b>	<b>952.67</b>	<b>459.55</b>	<b>56.04</b>	<b>1,356.18</b>	<b>114.70</b>

Form - F11 (Rs in Crores)												
Investment Plan - Master												
CHHATTISGARH STATE POWER DISTRIBUTION COMPANY LIMITED (CSPDCL)												
S.N.	Particulars	FY 2012-13 (Actual)	FY 2013 -14 (Provisional)	FY 2014-15 (reestimate)			FY 2015 -16 (projected)	Total	Grant	Consumer contribution	Loan	Equity
				Apr' 2014- Sept' 2014	Oct' 2014- March' 2015	Fully FY						
<b>A GOVERNMENT SCHEMES</b>												
1	RGVY	100.40	178.27	58.80	141.20	200.00	400.00	878.67	87.87	-	790.80	-
2	R-APDRP Part-A	9.80	36.13	5.50	0.00	72.00	32.00	140.13	-	-	140.13	-
3	R-APDRP PART-B	65.96	207.63	91.15	207.31	298.46	138.19	710.24	177.56	-	506.05	26.63
4	ELECTRIFICATION OF EDUCATIONAL INSTITUTIONS AND HEALTH CENTRES	20.05	15.93	5.33	4.67	10.00	5.00	50.98	50.98	-	-	-
5	MUKHYA MANTRI SHAHRI VIDUTIKARAN YOJANA	25.00	25.30	3.64	96.36	100.00	100.00	250.30	250.30	-	-	-
6	RE WORKS (OTHER THAN RGGVY)	182.75	196.04	75.43	109.57	185.00	185.00	748.79	748.79	-	-	-
7	OTHER (BRGF,IAP, PRADHIKARAN)	0.00	17.70	7.29	33.71	41.00	40.00	98.70	98.70	-	-	-
<b>B CSPDCL SCHEMES</b>												
1	SUB-TRANSMISSION AND DISTRIBUTION WORKS-ST(N)	109.54	109.21	33.62	26.38	60.00	65.00	343.74	-	-	274.99	68.75
2	NORMAL DEVELOPMENT SCHEME-ND(Obligatory)	122.37	161.79	24.27	40.73	65.00	75.00	424.16	-	-	-	424.16
3	NORMAL DEVELOPMENT SCHEME-ND(Contributory)			32.73	102.27	135.00	125.00	260.00	-	260.00	-	-
4	HVDS AND OTHER LOSS REDUCTION SCHEMES	54.70	126.78	70.59	129.41	200.00	270.00	651.48	-	-	521.18	130.30
5	ENERGY INFO TECH CENTRE (EITC)	17.70	5.42	0.22	0.00	35.00	50.00	90.42	-	-	72.34	18.08
6	CIVIL WORKS	0.00	10.44	6.64	5.36	12.00	14.00	36.44	-	-	29.15	7.29
7	ATAL JYOTI YOJANA	19.68	0.00	0.00	28.26	28.26	0.00	28.26	-	-	-	28.26
<b>C</b>	<b>TOTAL</b>	<b>727.95</b>	<b>1090.64</b>	<b>415.21</b>	<b>925.23</b>	<b>1441.72</b>	<b>1499.19</b>	<b>4712.31</b>	<b>1414.20</b>	<b>260.00</b>	<b>2334.64</b>	<b>703.47</b>

<b>Form - F12 (Rs in Crores)</b>			
<b>Working Capital Requirements</b>			
<b>CHATTISGARH STATE POWER DISTRIBUTION COMPANY LIMITED (CSPDCL)</b>			
<b>SN</b>	<b>Particulars</b>	<b>FY 14</b>	<b>FY 16</b>
<b>A</b>	Operation and Maintenance Expenses for one month	73.10	95.80
<b>B</b>	Maintenance spares at 15% of O&M	131.59	172.43
<b>C</b>	Receivable equal to 1 month of expected revenue from sale of	479.50	631.33
<b>D</b>	Total Working Capital	684.19	899.56
<b>E</b>	Less: Security Deposit	858.29	1,017.50
<b>F</b>	Net Working Capital Requirement	-	-
	SBI Base rate	9.70%	10.00%
<b>G</b>	SBI Base rate Plus 350 basis points	13.20%	13.50%
<b>H</b>	Interest on Working Capital requirement	-	-



Form - F13 (Rs in Crores) - Interest & Finance Charges

**CHATTISGARH STATE POWER DISTRIBUTION COMPANY LIMITED (CSPDCL)**

<b>SL. No.</b>	<b>Particulars</b>	<b>FY 14</b>	<b>FY 16</b>
1	Gross Opening Loan	1,914.86	2,661.91
2	Cummulative Repayment of repayment of Normative loan till the previous year	1,105.47	1,460.20
3	Net normative loan-opening	809.39	1,201.71
4	Increase/ Decrease due to Capitalisation during the year	549.33	274.47
5	Repayment of normative loan	169.27	205.50
6	Net normative loan-Closing	1,189.45	1,270.68
7	<b>Average Normative loan</b>	999.42	1,236.20
8	Weighted average rate of interest	8.78%	9.94%
9	<b>Interest on Normative loan</b>	87.72	122.83

<b>Form - F14 (Rs in Crores)</b>			
<b>Repair &amp; Maintenance Expenditure</b>			
<b>SGARH STATE POWER DISTRIBUTION COMPANY LIMITED (C</b>			
<b>Sl.No.</b>	<b>Particulars</b>	<b>FY 14</b>	<b>FY 16</b>
<b>1</b>	Plant and Machinery		As per Regulation 57.4
	- 33 / 11 kV substation	4.99	
	- 11 / .4 kV substation	55.77	
	capacitors		
	- Switchgear and cable connections		
	- Others	14.96	
<b>2</b>	Building and Civil Works	7.04	
<b>3</b>	Lines, Cables Net Works etc.		
	- 33kV lines	0.56	
	- 11kV lines	1.38	
	- LT lines	3.04	
	- Meters and metering equipment	4.42	
	Tools and plants		
	- Others	0.34	
<b>4</b>	Vehicles	0.62	
<b>5</b>	Furniture and Fixtures	0.07	
<b>6</b>	Office Equipments	4.12	
<b>7</b>	Credits to R&M Account		
<b>8</b>	R&M expenses	97.33	136.42
<b>9</b>	Any other items (Capitalisation)	(0.53)	(0.74)
	<b>Total (8-9)</b>	<b>96.80</b>	<b>135.68</b>

Form - F15

Employee Strength

HATTISGARH STATE POWER DISTRIBUTION COMPANY LIMITED (CSPDC)

Sl.No	Particulars	FY 14	FY 16
1	For Retail supply business	NA	
2	For Wheeling business		
	<b>Total</b>		

Form No: 16 (Rs in Crores)

Employee Cost and Provisions

CHATTISGARH STATE POWER DISTRIBUTION COMPANY LIMITED (CSPDCL)

Sr No	Particulars	FY 14	FY 16
<b>B</b>	<b>Employee's Cost (Other Than Covered In 'C'&amp;'D')</b>		
1	Basic Pay	251.59	
2	Additional Pay		
3	Dearness Allowance	241.90	
4	House Rent Allowance	32.24	
5	Comensatory allowance	3.28	
6	Transport allowance	-	
7	Conveance Allowance	5.68	
8	Night Shift Duty Allowance	0.19	
9	Other Allowance (pl specify name.....)	42.41	
10	C.Off Encashment		
11	<b>Sub-Total: (1 to 10)</b>	<b>577.29</b>	
12	Medical Expenses Reimbursement	2.91	
13	Travelling Allowance(Conveyance Allowance)	-	
14	Leave Travel Assistance	1.34	
15	Honorarium/Overtime		
16	Production Linked Incentive		
17	Other Incentives/ Awards Including That In Partnership Project (Specify Items)		
18	Earned Leave Encashment	-	
19	Tution Fee Re-Imbursement	0.29	
20	E.D.L.I. Administration Charges		
21	Empoyee's Insurance Expenditure		
22	Payment Under Workman'S Compensation And Gratuity	0.76	
23	Subsidised Electricity To Employees		
24	Any Other Item	2.26	
25	Interim Relief / Wage Revision	-	
26	<b>Sub-Total (12 to 25)</b>	<b>7.55</b>	
27	Staff Welfare Expenses	0.13	
<b>C</b>	<b>Apprentice And Other Training Expenses</b>	<b>2.66</b>	
<b>D</b>	<b>Payment/Contribution To PF Staff Pension And Gratuity</b>		
1	Terminal Benefits		
	a) Provident Fund Contribution	0.16	
	b) Provision for PF Fund	8.57	
	c) Pension Payments	66.66	
	d) Gratuity Payment	22.89	
	e) EL encashment	10.63	
2	Any Other Items	0.67	
	<b>Total D</b>	<b>109.58</b>	
	<b>Grand Total [B.11+ B.26 + B.27 + C + D]</b>	<b>697.21</b>	
<b>E</b>	Bonus/Exgratia To Employees	4.99	
<b>F</b>	<b>Grand Total</b>	<b>702.20</b>	<b>950.80</b>
<b>G</b>	Chargeable To Construction Works	(50.73)	(60.68)
	<b>Balance Item 'F' Aproprate For (F)-(G)</b>	<b>651.48</b>	<b>890.11</b>

As per Regulation 57.4 of the MYT Tariff Regulations

<b>Form - F17 (Rs in Crores)</b>			
<b>Adminstration &amp; General Expenses</b>			
<b>CHATTISGARH STATE POWER DISTRIBUTION COMPANY LIMITED (CSPDCL)</b>			
S.No.	Particulars	FY 14	FY 16
<b>A)</b>	<b>Administration Expenses</b>		
	<b>Rent rates and taxes</b>		
i)	Lease / Rent	0.19	
ii)	Rates & Taxes	3.15	
	<b>Sub - total of Rent rates and taxes</b>	3.34	
iii)	Insurance	0.06	
iv)	Stamp Expenses Account		
v)	Telephone,Postage,Telegram & Telex Charges		
vi)	Incentive & Award To Employees/Outsiders		
vii)	Consultancy Charges	0.49	
viii)	Technical Fees	3.50	
ix)	Other Professional Charges	12.32	
x)	Conveyance And Travel	3.18	
xi)	Fee payable to CSERC		
xii)	Provision for Shortages in Inventory	0.25	
xiii)	Vehicles		
xii)	Vehicle Expenses (Other Than Trucks And Delivery Vans)	10.93	
xiii)	Vehicles Running Expenses Petrol And Oil		
xii)	Hiring Of Vehicles		
xiii)	Security / Service Charges Paid To Outside Agencies		
	<b>Sub-Total of Admistrative Expenses</b>	<b>34.08</b>	
<b>B)</b>	<b>Other Charges</b>		
i)	Fee And Subscriptions Books And Periodicals	0.79	
ii)	Printing And Stationery	8.51	
iii)	Advertisement Expenses (Other Than Purchase Related) Exhibition & Demo.	2.72	
iv)	A&G Expenses of CSPHCL	10.56	
v)	Electricity Charges To Offices & Establishments	28.00	
vi)	Water Charges	0.01	
vii)	LT Meter Testing/Reading on Contract	9.57	
viii)	Entertainment Charges	0.04	
viii)	Miscellaneous Expenses	29.58	
	<b>Sub-Total of other charges</b>	<b>89.77</b>	
<b>C)</b>	<b>Legal Charges</b>	<b>3.88</b>	
<b>D)</b>	<b>Auditor'S Fee</b>	<b>0.08</b>	
<b>E)</b>	<b>Material Related Expenses</b>		
i)	Freight Expenses		
ii)	Other Purchase Related Expenses		
iii)	Other Expenses		
iv)	Vehicle Hiring Expenses Truck / Delivery Van	4.75	
v)	Other Freight	0.60	
vi)	Transit Insurance		
vii)	Octroi		
viii)	Incidental Stores Expenses	0.91	
ix)	Fabrication Charges		
	<b>Sub Total of Material related expenses</b>	<b>6.27</b>	
<b>F)</b>	<b>Total Charges</b>	<b>134.07</b>	<b>128.64</b>
<b>H)</b>	<b>A&amp;G expenses capitalised</b>	(5.10)	(4.89)
<b>G)</b>	<b>Credit Transfers</b>		
<b>I)</b>	<b>Net A&amp;G expenses</b>	<b>128.98</b>	<b>123.75</b>

Calculated as per Regulation 57.4 of the MYT Regulation 2012

Form - F18 (Rs in Crores)		
Return on Equity Calculations		
CHATTISGARH STATE POWER DISTRIBUTION COMPANY LIMITED (CSPDCL)		
Particulars	FY 14	FY 16
<b>Opening Equity</b>	-	-
Opening GFA	3,058.85	4,857.71
Less: Consumer Contribution towards GFA at beginning of the year	363.47	1,095.11
Opening Equity Qualified for RoE calculation (Normative Equity: 30% of net opening GFA)	808.61	1,128.78
Addition to Equity	-	-
Capitalization during the period	1,329.19	672.70
Less: Capitalization due to Consumer Contributions during the period	544.43	280.60
Equity qualified for RoE Calculation due to Additional Capitalization (Min of Normative Equity: 30% of the Net New Additions and Actual Equity Capitalised)	235.43	117.63
Closing Equity	-	-
Closing GFA	4,388.04	5,530.41
Less: Consumer Contribution towards GFA at end of the year	907.91	1,375.71
Closing Equity qualified for RoE calculation (Opening Equity + New Equity)	1,044.04	1,246.41
Average Equity during the period (Average of Opening and Closing Equity)	926.33	1,187.59
Rate of Return of Equity	16.00%	16.00%
MAT Rate	0.00%	0.00%
Pre Tax Rate of Return of Equity	16.00%	16.00%
<b>Reasonable Return</b>	<b>148.21</b>	<b>190.01</b>

Form - F20			
Income Tax Provisions (Rs in Crores)			
CHATTISGARH STATE POWER DISTRIBUTION COMPANY LIMITED (CSPDCL)			
Sl. No.	Particulars	FY 14	FY 16
1	Provision Made/Proposed For The Year	Nil	
2	As Per Return Filed For The Years		
3	As Assessed For The Years		
4	Credit/Debit Of Assessment Year(S) (Give Details)		
	<b>Total</b>	-	-
<p>Note: Income tax provisions details which could not be provided by the Distribution Licensee at the time of this filing shall be furnished as and when they become due / available</p>			

Form - R1				
Monthly units sold and Peak Demand				
CHATTISGARH STATE POWER DISTRIBUTION COMPANY LIMITED (CSPDCL)				
Months	FY 14		FY 16	
	Unit Sold (MUs)	Peak Demand (MW)	Unit Sold (MUs)	Peak Demand (MW)
April	1,281.28	2,989	1,496.18	3,075
May	1,302.94	2,892	1,521.48	2,976
June	1,179.04	2,781	1,376.79	2,862
July	1,175.29	3,006	1,372.41	3,093
August	1,204.19	2,853	1,406.16	2,936
September	1,292.72	2,708	1,509.55	2,787
October	1,218.63	3,075	1,423.03	3,164
November	1,084.84	2,928	1,266.80	3,013
December	1,151.17	2,950	1,344.24	3,035
January	1,234.27	2,822	1,441.28	2,904
February	1,216.78	3,113	1,420.86	3,203
March	1,448.64	3,365	1,691.62	3,462
<b>Total</b>	<b>14,789.78</b>	<b>3,365.00</b>	<b>17,270.40</b>	<b>3,462.26</b>



<b>Form - R1 A</b>		
<b>Power Procurement planning (in MW s) for retail supply</b>		
<b>CHHATTISGARH STATE POWER DISTRIBUTION COMPANY LIMITED (CSPDCL)</b>		
<b>Months</b>	<b>FY 16</b>	
	<b>Long Term</b>	<b>Short Term</b>
<b>April</b>	3075	-
<b>May</b>	2976	-
<b>June</b>	2862	-
<b>July</b>	3093	-
<b>August</b>	2936	-
<b>September</b>	2787	-
<b>October</b>	3164	-
<b>November</b>	3013	-
<b>December</b>	3035	-
<b>January</b>	2904	-
<b>February</b>	3203	-
<b>March</b>	3462	-

FORM - R2 A		
Distribution Loss Calculations		
CHATTISGARH STATE POWER DISTRIBUTION COMPANY LIMITED (CSPDCL)		
SN	Particulars	FY 14
1	Energy recorded at 33kV Outgoing feeder of all EHV S/s	17,220.00
2	Add: Net Energy injected generators connected at 33/11 kV S/s	179.00
3	Energy Input at Distribution Periphery below EHV level MU	17,399.00
4	Add: EHV Sales	2,154.25
5	<b>Energy Input considered for Distribution Business</b>	19,553.25
6	Energy Sales to LV	7,940.25
7	Energy Sales to HV	4,695.28
8	Energy Sales to EHV	2,154.25
9	<b>Total Sales</b>	14,789.78
10	Distribution Losses (MU)	4,763.47
11	<b>Distribution Losses (%)</b>	<b>27.38%</b>
12	Targeted	28.00%
13	Overachievement	0.62%
14	Total Power Purchase Cost	5,812.07
15	Average Power Purchase Cost at Distribution Periphery (Incl EHV)	2.97
16	Overachievement amount	36.16
17	<b>Overachievement to be retained by CSPDCL</b>	<b>18.08</b>

Form - R 3				
Energy Account				
CHATTISGARH STATE POWER DISTRIBUTION COMPANY LIMITED (CSPDCL)				
Sr. No	Particulars	Formulae	FY 14 (Actual)	FY 16 (RE)
<b>A</b>	<b>Energy requirement</b>			
1	LV Sales	A	7,940.25	9,606.49
2	HV Sales	B	4,695.28	5,261.91
3	Total Sales Below EHV Level	C=A+B	12,635.53	14,868.40
<b>4</b>	<b>Energy Loss below 33 kV (in %)</b>	<b>D</b>	<b>27.38%</b>	<b>27.00%</b>
5	Energy Loss below 33 kV (in MU)	E	4,763.47	5,499.27
6	Energy requirement at Distribution Periphery	F=C+E	17,399.00	20,367.67
7	Less: Input to distribution at 33/11 kV S/S	G	179.00	450.00
8	Input required at Distribution periphery	H=F-G	17,220.00	19,917.67
9	Sales to EHV consumers	I	2,154.25	2,401.99
<b>10</b>	<b>Input to CSPDCL from CSPTCL network</b>	<b>J=H+I</b>	<b>19,374.25</b>	<b>22,319.67</b>
<b>11</b>	<b>Distribution loss including EHV Sales</b>	<b>K</b>	<b>24.36%</b>	<b>24.15%</b>
<b>B</b>	<b>Energy Available</b>			
1	CGS	O	7,318.52	8,579.72
2	CSPGCL	P	11,833.22	21,065.87
3	Biomass	Q	690.57	637.81
4	Solar	R	8.29	85.39
5	Hydel/Other RE	S	10.55	277.34
6	Short term purchase/JSPL/RTC Purchase/ CPP/IPI	T	2,787.19	1,095.83
<b>9</b>	<b>Gross energy available at generator end</b>	<b>U=sum(O:T)</b>	<b>22,648.35</b>	<b>31,741.95</b>
10	Less: Interstate sale	V	2,310.33	7,668.64
11	Less: Interstate Transmission losses	W	268.59	325.12
12	Less: Input to distribution at 33/11 kV S/S	X	179.00	450.00
<b>C</b>	<b>Net Energy Available in CSPTCL Network</b>	<b>Y=U-V-W-X</b>	<b>19,890.43</b>	<b>23,298.19</b>

R-4 Power Purchase Expenses for FY 2015-16												
Sr No	Source	Installed Capacity in MW	% Allocation	Energy (MUs)				Total Charges (Rs Crores)			Average (Rs/kWh)	
				Available at Generation Ex Bar	Inter State Losses	Intra State Losses	Available at Distribution Periphery	Units Purchased	Fixed	Energy		Amount
1	2			3	4	5	6=3-4-5		7	8		
<b>CENTRAL GENERATING STATIONS</b>												
<b>WESTERN REGION</b>												
<b>THERMAL</b>												
1	Korba STPS	2,100										
	KSTPS Unit 1	200	10%	140.66	3.79%	4.20%	129.64	140.66	7.68	18.26	25.94	1.84
	KSTPS Unit 2	200	10%	140.66	3.79%	4.20%	129.64	140.66	7.68	18.26	25.94	1.84
	KSTPS Unit 3	200	10%	140.66	3.79%	4.20%	129.64	140.66	7.68	18.26	25.94	1.84
	KSTPS Unit 4	500	10%	351.64	3.79%	4.20%	324.11	351.64	21.97	45.66	67.63	1.92
	KSTPS Unit 5	500	10%	351.64	3.79%	4.20%	324.11	351.64	19.20	45.66	64.85	1.84
	KSTPS Unit 6	500	10%	351.64	3.79%	4.20%	324.11	351.64	19.20	45.66	64.85	1.84
2	Sipat STPS Stage II (2*500 MW)	1,000	16%	1,191.24	3.79%	4.20%	1,097.96	1,191.24	140.99	221.89	362.88	3.05
3	Korba STPS (Unit VII)	500	30%	1,077.99	3.79%	4.20%	993.58	1,077.99	184.33	142.22	326.55	3.03
4	Vindychal Stage 3	1,000	11%	836.95	3.79%	4.20%	771.42	836.95	86.59	126.85	213.44	2.55
5	SIPAT STAGE 1 (3*660 MW)	1,980	16%	2,136.90	3.79%	4.20%	1,969.57	2,136.90	364.06	382.34	746.40	3.49
6	Vindychal Stage 4 (2*500 MW)	1,000	6%	421.37	3.79%	4.20%	388.37	421.37	35.08	63.61	98.69	2.34
7	NTPC+SAIL power corporation limited/Bhilai power plant	500	9%	286.98	3.79%	4.20%	264.51	286.98	61.65	70.63	132.28	4.61
	NTPC MAUDA	1,000	6%	398.90	3.79%	4.20%	367.66	398.90	70.52	154.84	225.35	5.65
<b>NUCLEAR</b>												
8	Tarapur (Unit 3 & 4)	1,080	4%	286.07	3.79%	4.20%	263.67	286.07	Single part tariff	89.52	89.52	3.13
9	Kakrapar Atomic Station	1,400	6%	305.30	3.79%	4.20%	281.40	305.30	Single part tariff	95.54	95.54	3.13
<b>HYDRO</b>												
10	Hirakud	276	1%	4.87	3.79%	4.20%	4.49	4.87	Single part tariff	0.39	0.39	0.80
<b>EASTERN REGION</b>												
11	Kahalgaon Stage II (3*500 MW)	1,500	2%	156.26	3.79%	4.20%	144.03	156.26	28.59	42.31	70.91	4.54
<b>STATE GENERATING STATIONS</b>												
<b>THERMAL</b>												
1	Korba thermal power station											
	PHASE 2	200	100%	1,220.60	Not applicable	4.20%	1,169.33	1,220.60	155.32	140.86	296.18	2.43
	PHASE 3	240	100%	1,464.72	Not applicable	4.20%	1,403.20	1,464.72	186.38	169.03	355.41	2.43
2	Dr Shyam Prasad Mukherjee thermal power station	500	100%	3,387.93	Not applicable	4.20%	3,245.64	3,387.93	504.06	316.43	820.49	2.42
3	Hasdeo thermal power station	840	100%	5,515.05	Not applicable	4.20%	5,283.42	5,515.05	484.37	525.03	1,009.40	1.83
<b>HYDRO</b>												
1	HPS Bango	120	100%	271.26	Not applicable	4.20%	259.87	271.26	Single part tariff	27.53	27.53	1.02
2	SHP Gangrel	10	100%	34.34	Not applicable	4.20%	34.34	34.34	Single part tariff	13.58	13.58	3.95
3	SHP Sikasar	7	100%	24.04	Not applicable	4.20%	24.04	24.04	Single part tariff	6.84	6.84	2.85
4	Korba Mini Hydro	2	100%	5.84	Not applicable	4.20%	5.84	5.84	Single part tariff	2.58	2.58	4.41
<b>COGENERATION PLANT</b>												
1	Kawardha cogeneration plant (Biomass)	6	100%	2.60	Not applicable	4.20%	2.60	2.60	-	0.98	0.98	3.75
<b>NEW STATE GENERATING STATIONS</b>												
1	Korba west extension	500	100%	3,350.70	Not applicable	4.20%	3,209.97	3,350.70	Single part tariff	1,052.12	1,052.12	3.14
2	Marwa unit 1	500	100%	3,153.60	Not applicable	4.20%	3,021.15	3,153.60	Single part tariff	854.63	854.63	2.71
3	Marwa unit 2	500	100%	2,635.20	Not applicable	4.20%	2,524.52	2,635.20	Single part tariff	714.14	714.14	2.71
<b>NON CONVENTIONAL SOURCES</b>												
	Other RE (Hydel, wind etc)	-		277.34	Not applicable	4.20%	245.16	277.34	Single part tariff	116.77	116.77	4.21
	Biomass	-		637.81	Not applicable	4.20%	1,598.17	637.81	Single part tariff	360.30	360.30	5.65
	Solar	-		85.39	Not applicable	4.20%	227.70	85.39	Single part tariff	55.50	55.50	6.50
<b>CONSESSIONAL POWER PURCHASE</b>												
		113	100%	791.90	Not applicable	4.20%	758.64	791.90	Single part tariff	152.84	152.84	1.93
<b>SHORT TERM PURCHASES</b>												
		-		-	Not applicable	4.20%	-	-	-	-	-	0.00
<b>SHORT TERM SOURCES</b>												
	IEX/PXIL	-		(7,668.64)	Not applicable	4.20%	(7,346.55)	(7,668.64)	-	(2,654.42)	(2,654.42)	3.46
<b>Grand Total</b>												
		20,258		24,073.31	Not applicable	0.00%	23,866.09	24,073.31	2,385.35	5,879.71	5,879.71	2.44
<b>OTHER CHARGES</b>												
	Interstate Transmission Charges	-		-			-	-	-	-	-	306.05
	Intrastate Transmission Charges	-		-			-	-	-	-	-	834.92
	SLDC Charges	-		-			-	-	-	-	-	14.97
<b>TOTAL INCLUDING TRANSMISSION CHARGES</b>												
		-		24,073.31			23,866.09	24,073.31	-	-	7,035.65	2.92

<u>Form - R5</u>			
<u>Transmission Charges</u>			
CHATTISGARH STATE POWER DISTRIBUTION COMPANY LIMITED (CSPDCL)			
Sl. No.	Lines/ Links/ Region		
		FY 14	FY 16
I	Inter State Transmission Charges	318.45	306.05
II	Intra State Transmission Charges	531.69	834.92
III	SLDC	5.06	14.97
	<b>Total</b>	<b>855.21</b>	<b>1,155.94</b>

Form - R7 (Rs in Crores)			
Consumer Security Deposit available at the end of the year			
CHATTISGARH STATE POWER DISTRIBUTION COMPANY LIMITED			
Sr No	Category	FY 14	FY 16
1	Opening SD	820.40	975.73
2	Addition	75.77	83.54
3	Closing	896.17	1059.27

<b>Form - R8 (Rs in Crores)</b>			
<b>Non-tariff income</b>			
<b>CHATTISGARH STATE POWER DISTRIBUTION COMPANY LIMITED (CSPDCL)</b>			
	<b>Particulars</b>	<b>FY 14</b>	<b>FY 16</b>
<b>A</b>	<b>Income from Investment, Fixed &amp; Call Deposits</b>		
1	Interest Income from Investments other than Contingency Reserve		
2	Interest on fixed deposits	2.84	3.13
3	Interest from Banks other than Fixed Deposits		
4	Income from STOA	51.93	57.26
5	Interest Income on Consumer Security Deposits		
	<b>Sub-Total</b>	<b>54.77</b>	<b>60.38</b>
<b>B</b>	<b>Other Non Tariff Income</b>		
1	Interest on loans and Advances to staff	0.41	0.45
2	Interest on Other Loans and Advances	0.78	0.86
3	Interest on Advances to Suppliers / Contractors, etc.	8.13	8.97
4	Income from Trading (other than Electricity)		-
5	Gain on Sale of Fixed Assets		-
6	Income/Fee/Collection against staff welfare activities		-
7	Wheeling charges from Open access Consumers	-	-
8	Other Reciepts from consumers		-
9	Parallel operation connected with distribution system	64.12	70.70
10	RKVAH Charges	4.17	4.59
11	Standby feeder mainatinance charges	0.45	0.49
12	Surcharge		-
13	Incentive due to Securitisation of CPSU Dues		-
14	Any other subsidies / grants other than those u/s 65		-
15	Ammortization of Capital grants		-
16	Income from Misc. charges from Consumer (As detailed in R9)	52.67	58.07
17	Miscellaneous receipts	65.92	72.68
	<b>Sub Total</b>	<b>196.66</b>	<b>216.82</b>
	<b>Total</b>	<b>251.43</b>	<b>277.20</b>

Form - R9 (Rs in Crores)			
Income from Miscellaneous Charges from consumers			
CHATTISGARH STATE POWER DISTRIBUTION COMPANY LIMITED (CSPDCL)			
S.No.	Particulars	FY 14	FY 16
1	Meter Rent	18.84	20.77
2	Testing charges for consumer's equipments	0.01	0.01
3	Contest fee for billing meters		-
4	Service connection charges	0.08	0.09
5	Stand by Feeder charges		-
6	Recovery of cost of burnt meters/metering equipments		-
7	Shifting of connection from one premises to another		-
8	Supervision charges		-
9	Compensation charges for theft of energy/malpractices	32.74	36.10
10	Rental receipt of plant and equipment		-
11	RC / DC and FOC charges	1.01	1.11
12	Charges for maintenance of street lights	-	-
13	Receipts from renting plant and machinery		-
14	Other Miscellaneous and General Charges (specify)		-
	<b>Grand Total</b>	<b>52.67</b>	<b>58.07</b>



Form - R 10 (Rs in Crores)			
Particulars from business other than licensed business (to be filled if other business utilizes the assets of licensed business)			
CHATTISGARH STATE POWER DISTRIBUTION COMPANY LIMITED (CSPDCL)			
S.No.	Particulars <include description of business>	FY 14	FY 16
1	Expenses of other business		
2	Total income from other business		
3	Income allocated to Licensed business*		
4	Total profit / (loss) from other business		
5	Total profit / (loss) allocated to Licensed business*		
	* Must be supported with rationale and methodology of how allocation is done		

Tariff Schedule for FY 2015-16 at Existing Tariff

Tariff Category	Consumer Category	Fixed charges	Energy charges	HP to Load ratio	Load	Consumers	Units Billed	Fixed Charges	Energy Charges	Total Amount Billed	ABR		
<b>LV 1</b>	<b>Domestic BPL</b>				<b>183.24</b>	<b>17,99,397</b>	<b>1,155.45</b>	<b>208.48</b>	<b>104.09</b>	<b>312.58</b>	<b>2.71</b>		
	0-40 Units	1.80	Rs./KWh	0.90	Rs./KWh	81.97	8,41,829	620.30	111.65	55.83	167.48	2.70	
	41 -100 Units	1.80	Rs./KWh	0.90	Rs./KWh	80.24	7,83,242	411.35	74.04	37.02	111.07	2.70	
	101-200 units	1.80	Rs./KWh	0.90	Rs./KWh	18.18	1,54,362	79.06	14.23	7.12	21.35	2.70	
	201- 600 units	2.60	Rs./KWh	1.50	Rs./KWh	2.79	19,499	35.57	5.50	2.53	8.03	2.26	
	601 and above	3.90	Rs./KWh	2.00	Rs./KWh	0.06	465	9.17	3.05	1.60	4.65	5.07	
<b>LV 1</b>	<b>Domestic Including BPL Consumers LV1</b>				<b>2,083.54</b>	<b>20,76,377</b>	<b>3,591.35</b>	<b>781.08</b>	<b>404.51</b>	<b>1,185.59</b>	<b>3.30</b>		
-	0-100 units	1.80	Rs./KWh	0.90	Rs./KWh	795.90	11,84,896	799.25	143.87	71.93	215.80	2.70	
-	101-200 units	1.80	Rs./KWh	0.90	Rs./KWh	468.48	5,57,912	982.19	176.79	88.40	265.19	2.70	
-	201- 500 units	2.60	Rs./KWh	1.50	Rs./KWh	652.39	3,01,781	1,166.52	245.35	131.52	376.87	3.23	
-	500 and above	3.90	Rs./KWh	2.00	Rs./KWh	166.76	31,788	643.39	215.07	112.66	327.72	5.09	
<b>LV 2.1</b>	<b>Non Domestic (Normal Tariff)</b>				<b>1,116.69</b>	<b>2,86,329</b>	<b>922.61</b>	<b>116.36</b>	<b>476.87</b>	<b>593.22</b>	<b>6.43</b>		
-	0-100 units	50.00	Rs per KW per Month on billing demand	4.00	Rs./KWh	294.10	1,86,949	90.88	17.65	36.35	54.00	5.94	
-	101-500 units	100.00		4.50	Rs./KWh	281.90	75,078	204.59	33.83	87.56	121.39	5.93	
-	500 and above	100.00		6.00	Rs./KWh	540.69	24,302	627.14	64.88	352.95	417.84	6.66	
<b>LV 2.2</b>	<b>Non Domestic (Demand Based Tariff)</b>	<b>180.00</b>	<b>Rs per KW per Month on billing demand</b>	<b>5.00</b>	<b>Rs/KWh</b>	<b>12.48</b>	<b>316</b>	<b>12.96</b>	<b>2.69</b>	<b>6.48</b>	<b>9.18</b>	<b>7.08</b>	
	<b>Agriculture</b>					<b>1,043.37</b>	<b>3,75,463</b>	<b>2,592.59</b>	<b>85.02</b>	<b>586.70</b>	<b>671.73</b>	<b>7.67</b>	
LV 3	Agriculture - Metered	50.00	Rs per HP per Month	2.25	Rs./KWh	0.75	1,030.26	3,72,986	2,573.26	82.90	578.98	661.88	2.57
LV 4	<b>Agriculture - Allied Activities</b>					<b>13.10</b>	<b>2,477</b>	<b>19.32</b>	<b>2.13</b>	<b>7.72</b>	<b>9.84</b>	<b>5.10</b>	
LV 4.1	Allied service up to 100 HP or 75 KW	100.00	Rs per HP per Month	4.00	Rs./KWh	0.75	12.76	2,440	18.76	2.05	7.50	9.56	5.09
LV 4 2-	Allied service Demand based tariff for contract demand of 15 to 75 kw	180.00	Rs/KW/Month	3.80	Rs./KWh		0.34	37	0.56	0.07	0.21	0.29	5.12
<b>LV 5</b>	<b>LT Industry</b>					<b>605.04</b>	<b>34,119</b>	<b>592.08</b>	<b>102.83</b>	<b>219.31</b>	<b>322.14</b>	<b>5.44</b>	
LV 5.1	Flour mills, Hullers, power looms,grinders for grinding masalas up to 15HP	50.00	Rs/HP/Month	2.65	Rs./KWh	0.75	106.79	15,650	63.46	8.59	16.82	25.41	4.00
<b>LV 5.2</b>	<b>Other Industries</b>					<b>498.25</b>	<b>18,469</b>	<b>528.62</b>	<b>94.24</b>	<b>202.49</b>	<b>296.73</b>	<b>5.61</b>	
LV 5.2.1	upto 25 HP	80.00	Rs/HP/Month	3.40	Rs./KWh	0.75	114.43	11,023	72.91	14.73	24.79	39.52	5.42
LV 5.2.2	Above 25 HP up to 100 HP	125.00	Rs/HP/Month	3.80	Rs./KWh	0.75	228.90	4,871	229.16	46.04	87.08	133.13	5.81
LV 5.3	Demand based Tariff for contract above 15 kW to 75 kW	180.00	Rs/KW/Month	4.00	Rs./KWh		154.92	2,575	226.55	33.46	90.62	124.08	5.48
<b>LV 6</b>	<b>Public Utilities</b>					<b>89.88</b>	<b>22,567</b>	<b>360.88</b>	<b>14.46</b>	<b>126.31</b>	<b>140.77</b>	<b>3.90</b>	
	LV6 Public Utilities Street Light	100.00	Rs/HP/Month	3.50	Rs./KWh	0.75	34.31	6,288	138.83	5.52	48.59	54.11	3.90
	LV6 Public Utilities Water Works	100.00	Rs/HP/Month	3.50	Rs./KWh	0.75	55.58	16,279	222.05	8.94	77.72	86.66	3.90
<b>LV 7</b>	<b>Temporary</b>					<b>281.93</b>	<b>84,559</b>	<b>378.56</b>	<b>46.28</b>	<b>147.95</b>	<b>194.23</b>	<b>5.13</b>	
	Temporary Domestic	3.26	Rs./KWh	1.69	Rs./KWh		36.15	18,501	30.18	9.85	5.10	14.94	4.95
	Temporary Non Domestic	150.00	Rs/KW/Month	7.75	Rs./KWh	1.00	108.15	11,036	54.03	19.47	41.89	61.36	11.36
	Temporary Agriculture Metered	75.00	Rs/HP/Month	3.38	Rs./KWh	0.75	132.34	53,811	285.28	15.97	96.28	112.25	3.93
	LV7 Temp. Agri. Allied Services	150.00	Rs/HP/Month	6.00	Rs./KWh	0.75	0.68	243	0.99	0.16	0.59	0.76	7.67
	LV7 Temp. Industry other up to15 HP	75.00	Rs/HP/Month	3.98	Rs./KWh	0.75	2.24	239	1.19	0.27	0.47	0.75	6.24
	LV7 Temp. Industry other	120.00	Rs/HP/Month	5.10	Rs./KWh	0.75	0.32	14	0.13	0.06	0.06	0.13	10.08
	LV7 Temp. public utilities	150.00	Rs/HP/Month	5.25	Rs./KWh	0.75	2.05	715	6.77	0.50	3.55	4.05	5.98
<b>Total of LT</b>						<b>5,416.17</b>	<b>46,79,127</b>	<b>9,606.49</b>	<b>1,357.21</b>	<b>2,072.22</b>	<b>3,429.43</b>	<b>3.57</b>	

Revenue from Tariff for FY 2015-16 at Existing Tariff																
Tariff Code	Category	Demand Charges		Energy Charge		FY 2015-16			Penal Tariff	200%				Total Energy Charges (Rs Crs)	Total Amount Billed (Rs Crs)	ABR (Rs/kWh)
						Total Mus	Load	Consumers		Demand Charges	Energy Charges					
										Peak	Normal	Off-Peak	Penal			
EHV 1	Railway Traction	345.00	Rs/KVA/month	4.00	Rs/KVAh	910.47	349.24	21	122.90	0.39	401.79	0.35	4.30	406.83	529.73	5.82
EHV 2	Heavy Industries	345.00	Rs/KVA/month	4.00	Rs/KVAh	1,122.31	506.81	8	178.35	139.44	262.95	104.94	10.26	517.59	695.94	6.20
EHV 3	Steel Industries	345.00	Rs/KVA/month	3.50	Rs/KVAh	202.47	93.66	12	32.96	18.18	46.16	15.42	0.91	80.67	113.63	5.61
EHV 2	Other EHV Consumers	345.00	Rs/KVA/month	4.00	Rs/KVAh	166.74	86.50	8	30.44	17.71	32.78	14.93	1.77	67.18	97.62	5.85
HV 1	Steel Industries					2,896.51	763.17	261	280.41	244.81	586.43	224.11	9.13	1,064.47	1,344.88	4.64
	Steel Industries at 33 kV	360.00	Rs/KVA/month	3.60	Rs/KVAh	2,874.73	746.10	244	273.97	242.61	580.18	224.07	8.96	1,055.82	1,329.79	4.63
	Steel Industries at 11 kV	370.00	Rs/KVA/month	3.70	Rs/KVAh	21.78	17.08	17	6.44	2.19	6.25	0.03	0.17	8.65	15.09	6.93
HV 2	Mines & Cement Industries					439.63	158.80	228	58.79	40.41	115.82	29.79	7.54	193.57	252.35	5.74
	Mines & Cement Industries at 33kV	360.00	Rs/KVA/month	4.20	Rs/KVAh	331.14	111.90	109	41.09	39.91	71.07	29.46	5.29	145.74	186.82	5.64
	Mines & Cement Industries at 11kV	370.00	Rs/KVA/month	4.30	Rs/KVAh	108.49	46.90	119	17.70	0.50	44.75	0.33	2.25	47.83	65.53	6.04
HV 2	Other HT industries					838.79	324.49	980	119.46	88.39	190.29	75.84	10.71	365.22	484.68	5.78
	Other HT industries at 33 kV	360.00	Rs/KVA/month	4.20	Rs/KVAh	782.36	294.76	805	108.24	82.55	177.11	70.71	9.57	339.95	448.18	5.73
	Other HT industries at 11 kV	370.00	Rs/KVA/month	4.30	Rs/KVAh	56.43	29.73	175	11.22	5.83	13.18	5.13	1.14	25.28	36.50	6.47
HV 3	Low Load Factor Industries					119.88	126.37	199	26.43	13.95	39.29	0.00	0.68	53.91	80.35	6.70
	Low Load Factor Industries 33 kV	205.00	Rs/KVA/month	4.20	Rs/KVAh	119.04	125.05	191	26.15	13.84	39.01	0.00	0.68	53.53	79.68	6.69
	Low Load Factor Industries 11 kV	210.00	Rs/KVA/month	4.30	Rs/KVAh	0.84	1.33	8	0.28	0.11	0.28	-	0.00	0.39	0.67	7.99
HV 4	Residential Purpose					217.29	49.20	43	18.09	-	73.19	-	1.52	74.71	92.80	4.27
	Residential Purpose 33 kV	360.00	Rs/KVA/month	3.40	Rs/KVAh	210.29	46.85	30	17.20	-	70.81	-	1.37	72.19	89.39	4.25
	Residential Purpose 11 kV	370.00	Rs/KVA/month	3.50	Rs/KVAh	6.99	2.36	13	0.89	-	2.37	-	0.15	2.52	3.41	4.88
HV 2	General Purpose Non industrial					624.39	295.38	768	109.05	-	257.51	-	12.10	269.61	378.67	6.06
	General Purpose Non industrial 33 kV	360.00	Rs/KVA/month	4.20	Rs/KVAh	492.78	237.38	406	87.16	-	202.67	-	8.60	211.27	298.43	6.06
	General Purpose Non industrial 11 kV	370.00	Rs/KVA/month	4.30	Rs/KVAh	131.60	58.00	362	21.89	-	54.84	-	3.50	58.34	80.23	6.10
HV 4	Public water Works & irrigation					70.66	34.49	69	7.25	-	22.18	0.91	1.96	25.05	32.30	4.57
	Public water Works & irrigation at 33 kV	205.00	Rs/KVA/month	3.40	Rs/KVAh	50.02	26.85	42	5.61	-	16.74	-	0.54	17.28	22.89	4.58
	Public water Works & irrigation at 11 kV	210.00	Rs/KVA/month	3.50	Rs/KVAh	20.64	7.64	27	1.64	-	5.44	0.91	1.42	7.77	9.41	4.56
HV 5	Start up Power Tariff	185.00	Rs/KVA/month	5.90	Rs/KVAh	32.96	53.21	37	10.04	3.37	15.63	2.60	0.65	22.25	32.29	9.80
HV 4	Agriculture Allied Activities					21.16	9.26	48	3.42	-	7.13	-	0.22	7.35	10.77	5.09
	Agriculture Allied Activities at 33 kV	360.00	Rs/KVA/month	3.40	Rs/KVAh	16.86	6.95	31	2.55	-	5.63	-	0.20	5.83	8.38	4.97
	Agriculture Allied Activities at 11 kV	370.00	Rs/KVA/month	3.50	Rs/KVAh	4.30	2.32	17	0.87	-	1.50	-	0.02	1.52	2.39	5.55
HV 6	Industries related to renewable power tariff	345.00	Rs/KVA/month	4.10	Rs/KVAh	0.66	0.61	1	0.21	-	0.30	-	-	0.30	0.51	7.79
	<b>Total</b>					<b>7,663.90</b>	<b>2,851.20</b>	<b>2,683</b>	<b>997.81</b>	<b>566.65</b>	<b>2,051.44</b>	<b>468.88</b>	<b>61.74</b>	<b>3,148.72</b>	<b>4,146.52</b>	<b>5.41</b>