

STATE ENERGY ACCOUNT 2014-15

	PARTICULAR		UNIT	Apr-14	May-14	Jun-14	YEARLY		
	C.S.P.G.C.L GENERATION SCHEDULE & ACTUAL INJECTION								
	KTPS, Korba East (Sch.)		MU	165.26	169.51	153.28	488.05	Annexures Encl.	
	HTPS, Korba West (Sch.)		MU	485.83	489.70	440.75	1416.27	Annex-VIII	
	DSPM, Korba East (Sch.)		MU	320.58	294.47	299.45	914.51	Annex-VIII	
	Korba West (Extn) (Sch.)		MU	291.05	224.88	179.18	695.10		
	C.S.P.G.C.L Gen. SCHEDULE		MU	1262.71	1178.56	1072.67	3513.93		
	KSTPS, Korba East (Inj)		MU	170.32	177.40	158.21	505.94		
	HTPS, Korba West (Inj)		MU	490.08	503.97	450.03	1444.08		
	DSPM, Korba East (Inj)		MU	325.13	284.74	299.94	909.80		
	Korba West (Extn) (Inj) (COD 05-09-2013)		MU	301.44	224.96	180.31	706.71		
	MTPS Janjgir-Champa		MU	-	-	-	0.00		
	HASDEO BANGO HYDEL (Inj)		MU	7.78	11.17	5.95	24.91		
1	C.S.P.G.C.L Gen. JMR data (132 KV & above)	U	MU	1294.76	1202.23	1094.44	3591.43	Annex-X	
	SHP-Gangrel (Inj)		MU	6.55	3.31	0.92	10.77		
	SHP-Sikasar (Inj)		MU	0.34	0.02	0.00	0.36		
	SHP-HTPS Korba West (Mini-Micro) (Inj)		MU	0.71	0.71	0.69	2.11		
	CO-GEN Kawardha plant (Inj)		MU	1.35	0.91	0.56	2.82		
	C.S.P.G.C.L Gen. JMR data (33 KV & Below)		MU	8.95	4.95	2.17	16.06	Annex-X	
	Schedule Energy, Actual Energy Injection & OD(+)/UD(-)							0.00	
2	CPP/IPP/BIOMASS SCHEDULE & ACTUAL INJECTION								
	INTER REGIONAL POWER PURCHASE/IMPORT [EX-CG] (SCHEDULED)								
2(A)	Bilateral via STOA & MTOA (Sch)	CSEB	MU	62.67	45.91	22.52	131.10	Annex-I	
		OAC	MU	NIL	NIL	NIL	0.00	Annex-I	
	PX (Sch)	CSEB+OAC	MU	14.76	1.82	4.68	21.26	Annex-VI	
2(B)	INTRA REGIONAL POWER PURCHASE/IMPORT [EX-CG] (SCHEDULED) via PPA (upto 33 KV)	CSEB	MU	161.132	166.701	24.551	352.38	Annex-VIII	
	INTER REGIONAL POWER SALE/EXPORT [EX-CG] (SCHEDULED)								
2(C)	BILATERAL POWER SALE/EXPORT [EX-CG] (SCHEDULED) via MTOA & STOA	CSEB	STOA	MU	104.18	-17.52	-39.19	-160.89	Annex-I
			MTOA	MU	71.38	-71.22	-2.16	-144.76	Annex-I
			Total		175.55	-88.75	-41.35	-305.65	
		OAC	STOA	MU	0.00	0.00	0.00	0.00	Annex-I
			MTOA	MU	0.00	0.00	0.00	0.00	Annex-I
			Total		0.00	0.00	0.00	0.00	
	PX (Sch)	CSEB+OAC	MU	-50.93	-106.08	-171.61	-328.63	Annex-VI	
2(D)	TOTAL CPP/IPP/Biomass INJECTION 132 KV & ABOVE	V	MU	187.66	195.57	193.07	576.30	Annex-II	
2(E)	TOTAL CPP/IPP/Biomass/RENEWABLE SOURCE INJECTION 33 KV & Below		MU	68.41	68.66	46.48	183.55	Annex-III	
3	CENTRAL SECTOR GENERATION SCHEDULE & ACTUAL INJECTION								
3(A)	SAIL (BSP) MSPCL SCHEDULE (Ex-CG)		MU	136.59	129.88	52.04	318.51	As per REA	
3(B)	CEN SECTOR SCHEDULED ENERGY (EX-SCS)		MU	696.70	641.43	647.24	1985.37	Annex-IV	
3(C)	CEN SECTOR SCHEDULED ENERGY (EX-CG)		MU	673.32	618.09	621.79	1913.19	Annex-IV	
3(D)	Drawal/Injection from CTU Grid at CG Periphery (EXCL BSP)	W	MU	493.48	395.66	373.93	1263.08	Annex-V	
4	SCHEDULE POWER INCLUDING BI-LAT. EXCHANGE (Ex-CG periphery) as per WRPC Weekly UI Accounts	B	MU	660.51	600.35	490.11	1750.98	As per WRPC UI Accounts	
5	NET DRAWAL FROM CENTRAL SECTOR INCL BI-LATERALS as per WRPC Weekly UI account	C	MU	661.58	574.03	498.53	1734.15	As per WRPC UI Accounts	
6	ODA/UD (+/-)	D=C-B	MU	1.07	-26.32	8.42	-16.82		

