

O/o. E.D. (EITC)  
CSPDCL Raipur

Receipt No. ....

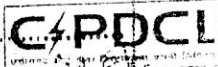
Date ..15 MAY 2018...

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Section



**CHHATTISGARH STATE POWER DISTRIBUTION CO.LTD.**

(A Government of Chhattisgarh Undertaking) (A Successor Company of CSEB)  
CIN:U40103CT2003SGC015822

**OFFICE OF CHIEF ENGINEER (RA&PM),**

Ph: (0771) 2574441 (Fax) 2574442, website: www.cspdcl.co.in Email: ce@comcsebnediff.com

No.02-02/ACE-IVCA/ 396

Raipur, Dt: 11-5-18

To,  
The Executive Director (EITC),  
CS Power Distribution Co. Ltd.,  
Raipur.

Sub:- VCA charge to the consumers for Sixth bi-monthly period of FY 2017-18.

Ref:- i) CSERC MYT Regulations, 2015.

Rate of VCA charge for Sixth bi-monthly period of FY 2017-18 i.e. 01.02.18 to 31.03.18, calculated in accordance to formula and condition specified in CSERC MYT Regulation 2015, is tabulated below for deduction from monthly energy bill of all categories of consumers:-

1.	DLF consumers up to 40 units	@ (-)15 Paise per unit
2.	DLF consumers 41 to 200 units	@ (-)15 Paise per unit
3.	DLF consumers above 200 units	@ (-)15 Paise per unit
4.	Agriculture consumers	@ (-)15 Paise per unit
5.	Rest all categories of consumers	@ (-)15 Paise per unit

Such slab wise capping will not be telescopic. The above charge is to be deducted from energy bills of consumers for the consumption in the months of **May'18** and **Jun'18** payable in the months of **Jun'18** and **July'18**. It is therefore requested to kindly arrange to make suitable programme in SAP to implement above VCA charges in the energy bills of various consumers. Further information regarding VCA charge may be uploaded in website.

Chief Engineer (RA&PM)  
CSPDCL: Raipur

Copy to:-

- 1) The Chief Engineer (O&M) CSPDCL, Raipur.
- 2) The Executive Director (DR)/(BR)/Chief Engineer(RR)/(AR)/(JR)/(RJN-R), CSPDCL, Durg/Bilaspur/Raipur/Ambikapur/Jagdapur/Rajnandgaon.
- 3) The Superintending Engineer (O&M)/(City Circle) CSPDCL, Raipur I/II, Mahasamund/Durg/Bilaspur/Raigarh/Janjgir-Champa/Korba/Jagdapur/ Kanker/ Rajnandgaon/Ambikapur.
- 4) The Sr. Accounts Officer I/II, CSPDCL, Raipur /Bilaspur / Durg/ Ambikapur/ Jagdalpur/ Rajnandgaon/ Champa.

## Computation of VCA Charges (5<sup>th</sup> bi-monthly period 2017-18)

(A) CHFC :-

	KTPS	HTPS	DSPM TPS	Korba(W)Extn.	Total Amt. In Rs
Feb18	-17013789	26893961	-18266999	16971426	8674600
Mar18	-3501056	23432571	-978365	14668852	33622002
<b>Total</b>	<b>-20514845</b>	<b>50416532</b>	<b>-19245364</b>	<b>31640278</b>	<b>42296602</b>

(B) CHPP :-

Total units purchased from NTPC and NSPCL	=	1232082512 KWh
Amount paid against units purchased	=	Rs. 3918041197.00
Rate per unit(I)	=	Rs. 3.18 /KWh
Average rate approved by CSERC for purchase of power from Central generating stations (II)	=	Rs. 3.71 /KWh
Difference in rate (I-II)	=	Rs. (-)0.53/KWh
CHPP (in Rs.)	=	Rs.(-)653003731.00
(C) Gross VCA (A+B) in Rs.	=	Rs.(-)610707130.00
(D) Total quantum of power purchased during the period	=	5335931736 Kwh
(E) Quantum of power purchased for sale to retail consumers of the State	=	3872479676 KWh
(F) Allowable VCA (in Rs.)(C*(E/D))	=	Rs.(-)443212370.00
(G) Normative transmission & distribution losses as specified in Taiff order	=	21.11%
(H) Allowable VCA Charges(Rs./Kwh) (F/E*(1-G))	=	Rs.(-)0.15/KWh
(G) VCA Charge to be deducted from monthly energy bills of various categories of consumers:		
1) DLF consumers up to 40 units	-	Rs.(-) 0.15 per unit
2) DLF consumers 41 to 200 units	-	Rs.(-) 0.15 per unit
3) DLF Consumers above 200 units	-	Rs. (-)0.15 per unit
4) Agriculture Consumers	-	Rs. (-)0.15 per unit
5) Rest all categories	-	Rs.(-)0.15 per unit

**To be deducted from energy bill for the consumption in the months of May18 and Jun'18 payable in the months of Jun'18 and Jul'18**

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**Computation of CHPP**

Sno.	Particulars	MU	
1	Scheduled energy purchased from CGs during sixthth bi-monthly period		1232082512
2	Amount paid against units purchased	Rs.	3918041197
	Average rate of power purchase	Rs/Kwh	3.18
3	Average rate of Power Purchase as per Tariff Order	Rs/Kwh	3.71
4	Difference in the average rate of PP	Rs/Kwh	-0.53
5	CHPP(Change in the cost of power purchased from CGs)	Rs.	-653003731

**Computation of VCA**

Sno.	Particulars		
1	CHFC	Rs	42296602
2	CHPP	Rs	-653003731
3	Gross VCA(sub total in Rs.)	Rs	-610707130
4	Allowable VCA(in Rs.)	Gross VCA(in Rs.)xQ <sub>Rs</sub> /Q <sub>app</sub>	-443212370
5	Allowable VCA(in Rs/Kwh)	Allowable VCA(in Rs.)/[Q <sub>Rs</sub> *(1-L)]	Rs/Kwh
			-0.15

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Computation of Qpp and Qrs

S No.	Particulars			
1	Quantum of actual power purchased from CSPGCL thermal Power stations	$Q_1$	3214538010	KwH
2	Quantum of actual power purchased from CSPGCL hydro Power stations	$Q_2$	7544615	KwH
3	Quantum of actual power purchased from CSPGCL Renewable Power stations	$Q_3$	3692370	KwH
4	Quantum of scheduled power purchased from CGs	$Q_4$	1613996718	KwH
5	PGCIL actual losses for the bi-monthly period	L1	3.19%	
6	Quantum of scheduled power purchased from CGs at state periphery	$Q_5 = Q_4(1-L1)$	1562510223	KwH
7	Quantum of actual power purchased from Renewable energy Sources	$Q_6$	173586835	KwH
8	Quantum of actual short term and long term power purchased from State IPPs and CGPs	$Q_7$	0	KwH
9	Quantum of scheduled short term purchased through interstate route	$Q_8$	2529937	KwH
10	Quantum of scheduled short term purchased through interstate route at the State periphery	$Q_9 = Q_8(1-L1)$	2449232	KwH
11	Quantum of power purchased from other Sources(if any)	$Q_{10}$	371610450.8	KwH
12	Total Quantum of power purchased	$Q_{PP} = Q_1 + Q_2 + Q_3 + Q_5 + Q_6 + Q_7 + Q_9 + Q_{10}$	5335931736	KwH
13	Normative transmission and distribution losses as specified inth Tariff order	L	21.11%	
14	Quantum of power scheduled for interstate sale	$Q_{PT}$	1463452060	KwH
15	Quantum of power purchased for sale to retail consumers of the State	$Q_{RS} = Q_{PP} - Q_{PT}$	3872479676	KwH

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CHHATTISGARH STATE POWER GENERATION COMPANY LIMITED

(A Govt. of C.G. Undertaking)

Office of the Chief Engineer (C&CP)

NO. 03-09/ Bills-15/233

Raipur Dtd.

26-Apr-2018

To,

✓ The Chief Engineer (RA&PM)  
4<sup>th</sup> Floor Vidyut Seva Bhawan  
CSPDCL, Raipur

C.E. (R.A. & P.M.) CSPDCL, Raipur	
Letter Receipt	
No.	765
Date	27.4.18

Subj: **Fuel Cost Adjustment calculation for the 6th Bi-Monthly period of FY 2017-18.**

Ref: 1) CSERC MYT Regulations 2015.  
2) CSERC tariff order dtd. 31/03/2017

In compliance to the CSERC vide order referred above, please find enclosed FCA Calculation amounting to Rs. **287,651,626** /- for the 6th Bi-Monthly period of FY 2017-18 (Feb-18 & Mar-18). As per CSERC order the above FCA amount shall be claimed in two installments w.e.f. **Jun-18**

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C.E. II (P.M.)  
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27/4/18

Chief Engineer (C&CP)  
CSPGCL: Raipur

Copy to :-

1. The Secretary, Chhattisgarh State Electricity Regulatory Commission, New Shanti Nagar Raipur. In compliance to directives given in tariff order dtd. 23/05/2015.
2. The F.D. (Fin) CSPGCL, Raipur
3. The C.E. (EITC) CSPDCL, Raipur. Kindly upload the same in Company web site ([cspc.co.in/cspgcl](http://cspc.co.in/cspgcl)) under the link Fuel Cost Adjustment- 6th Bi Monthly of FY 2017-18 (Feb-2018 to Mar- 2018)
4. The S.O. to M.D. CSPGCL, Raipur
5. The S.O. to M.D. CSPDCL, Raipur
6. The Manager (B&CM) CSPGCL, Raipur

Perkins to SE(I)

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Shed No. 06, Vidyut Sewa Bhawan Complex, Dangania, Raipur 492013; CIN no. U40108CT20035GC015821

Phone No. 0771 2574097, Fax : 0771-2574806; Email : ce.cnrp@gmail.com; Web site : www.cseh.gov.in/cspgcl

2/11/18

**Fuel Cost Adjustment calculation for the 6th Bi-Monthly period of FY 2017-18.**

All Figures in Rs.

Name of Plant	Feb-18	Mar-18	Total
KTPS	-17,013,789	-3,501,056	-20,514,845
HTPS	26,983,961	23,432,571	50,416,532
DSPM TPS	-18,266,999	-978,365	-19,245,364
KW Extn	16,971,426	14,668,852	31,640,278
MTTPS	112,168,125	133,186,900	245,355,025
<b>Total</b>	<b>120,842,724</b>	<b>166,808,902</b>	<b>287,651,626</b>

RUPEES TWENTY EIGHT CRORES SEVENTY SIX LAKHS FIFTY ONE THOUSAND SIX HUNDRED TWENTY SIX ONLY

As per CSERC order the above amount of FCA shall be claimed as mentioned below:-

All Figures in Rs.

Month	KTPS	HTPS	DSPM TPS	KW Extn	MTTPS	Total
Jun-18	-10,257,423	25,208,266	-9,622,682	15,820,139	122,677,513	143,825,813
Jui-18	-10,257,422	25,208,266	-9,622,682	15,820,139	122,677,512	143,825,813
<b>Total</b>	<b>-20,514,845</b>	<b>50,416,532</b>	<b>-19,245,364</b>	<b>31,640,278</b>	<b>245,355,025</b>	<b>287,651,626</b>

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Details/Information for Computation of Energy Charge Rates

Name of the Company Chhattisgarh State Power Generation Company Limited

Name of the Power Station Korba (East) Thermal Power Station - KTPS

	Description	Unit	Considered in Tariff order	For Month of Feb-18	For Month of Mar-18	Total for period
a	Quantity of Coal / Lignite supplied by Coal/Lignite Company	(MMT)		0.109106440	0.138062470	
b	Adjustment (+/-) in quantity supplied made by Coal/Lignite Company	(MMT)				
c	Coal supplied by Coal/Lignite Company (a+b)	(MMT)		0.109106440	0.138062470	
d	Normative Transit & Handling Losses	%	1.15%	1.15%	1.15%	
e	Normative Transit & Handling Losses (cXd)	(MMT)		0.001254724	0.001564718	
f	Net coal / Lignite Supplied (c-e)	(MMT)		0.107851716	0.134497752	
g	Amount charged by the Coal / Lignite Company	(Rs.)		175,906,248.16	241,139,138.30	
h	Adjustment (+/-) in amount charged made by Coal/Lignite Company	(Rs.)		-10,268,632.50		
i	Net amount Charged by Coal Company (g+h)	(Rs.)		165,637,615.66	241,139,138.30	
j	Rate of Coal for the period Charged by Coal Company $= (i / (f * 10^6))$	Rs/MT		1535.79	1792.89	
k	Rate of Bonus payable to Coal Company	Rs/MT				
l	Net Rate of coal payable to coal compnay (j+k)	Rs/MT		1535.79	1792.89	
m	Transportation Charge per Ton	Rs/MT	177.98	177.98	177.98	
n	Landed Price of Coal per MT (l+m)	Rs./MT	1,641.03	1713.77	1970.87	
o	Average GCV of coal / Lignite as fired as per tariff order	(kCal/Kg)	3,080.85	3,498	3,753	
p	Normative SHR	Kcal/ KWh	3,110	3,110	3,110	
q	Normative Specific Oil Consumption	ml/ KWh	2.00	2.00	2.00	
r	GCV of Secondary Fuel (Oil)	Kcal/ml	10	10	10	
s	Normative Auxiliary Consumption	%	11.25	11.25	11.25	
t	ECR for the Period= $((p-(qxr)) / (0)^*(n/1000)) / (1-s)$	Rs/ KWh		1.796	1.828	
u	ECR as considered in Tariff order	Rs/ KWh	1.855	1.855	1.855	
v	Change in ECR (t-u)	Rs/ KWh		-0.149	-0.027	
w	Net Generation during the Period	KWh		114,186,500	129,638,750	
aa	FCA Claim for the Period (vXw)	Rs		-17,013,739	-3,501,056	-20,514,845

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Details/Information for Computation of Energy Charge Rates

Name of the Company : Chhattisgarh State Power Generation Company Limited

Name of the Power Station : Dr. Shyama Prasad Mukharjee Thermal Power Station - DSPM TPS

	Description	Unit	Considered in Tariff order	For Month of Feb-18	For Month of Mar-18	Total for period
a	Quantity of Coal / Lignite supplied by Coal/Lignite	(MMT)		0.20706752	0.26322097	
b	Adjustment (+/-) in quantity supplied made by Coal/Lignite Company	(MMT)				
c	Coal supplied by Coal/Lignite Company (a+b)	(MMT)		0.20706752	0.26322097	
d	Normative Transit & Handling Losses	%	0.20%	0.20%	0.20%	
e	Normative Transit & Handling Losses (cXd)	(MMT)		0.000414135	0.000526442	
f	Net coal / Lignite Supplied (c-e)	(MMT)		0.206653385	0.262694528	
g	Amount charged by the Coal / Lignite Company	(Rs.)		384512743.16	482,934,922.04	
h	Adjustment (+/-) in amount charged made by Coal/Lignite Company	(Rs.)		-1,369,139.50	24,572,538.85	
i	Net amount Charged by Coal Company (g+h)	(Rs.)		383,143,603.66	507,507,460.89	
j	Rate of Coal for the period Charged by Coal Company = (i/(fX10^6))	Rs/MT		1854.03981	1931.930082	
k	Rate of Bonus payable to Coal Company	Rs/MT				
l	Net Rate of coal payable to coal compnay (j+k)	Rs/MT		1854.03981	1931.930082	
m	Transportation Cost Paid to railways	Rs		40291943.00	51,513,886.00	
n	Transportation Charge rate paid to Railways (m/(fX10^6))	Rs/MT		194.97	196.10	
o	Other Charges (per Ton) towards transportation	Rs/MT				
p	Total per ton Transportation Charges (n+o)			194.97	196.10	
q	Landed Price of Coal per MT ((l+p)	Rs/MT	1,921.22	2049.01	2128.03	
r	Average GCV of coal / Lignite as fired as per tariff order	(kCal/Kg)	3,449.20	3831	3828	
s	Normative SHR	Kcal/ KWh	2,500	2,500	2,500	
t	Normative Specific Oil Consumption	ml/ KWh	0.50	0.50	0.50	
u	GCV of Secondary Fuel (Oil)	Kcal/ml	10.00	10.00	10.00	
v	Normative Auxiliary Consumption	%	9.00	9.00	9.00	
w	ECR for the Period= ((s-(txu))/(r)*(q/1000))/(1-v)	Rs/ KWh		1.466	1.524	
x	ECR as considered in Tariff order	Rs/ KWh	1.527	1.527	1.527	
y	Change in ECR (w-x)	Rs/ KWh		-0.061	-0.003	
z	Net Generation during the Period	Kwh		299,459,000	326,121,750	
aa	FCA Claim for the Period (yX z)	Rs		-18,266,999	-978,365	-19,245,364

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Details/Information for Computation of Energy Charge Rates

Name of the Company : Chhattisgarh State Power Generation Company Limited

Name of the Power Station : Korba (West) Thermal Power Station - HTPS

	Description	Unit	Considered in Tariff order	For Month of Feb-18	For Month of Mar-18	Total for period
a	Quantity of Coal / Lignite supplied by Coal/Lignite Company	(MMT)		0.321131	0.233495	
b	Adjustment (+/-) in quantity supplied made by Coal/Lignite Company	(MMT)				
c	Coal supplied by Coal/Lignite Company (a+b)	(MMT)		0.321131	0.233495	
d	Normative Transit & Handling Losses	%	0.20%	0.20%	0.20%	
e	Normative Transit & Handling Losses (cXd)	(MMT)		0.000642262	0.000466990	
f	Net coal / Lignite Supplied (c-e)	(MMT)		0.320488738	0.233028010	
g	Amount charged by the Coal / Lignite Company	(Rs.)		570331289.38	414689034.73	
h	Adjustment (+/-) in amount charged made by Coal/Lignite Company	(Rs.)		-12834127.39	-16617774.97	
i	Net amount Charged by Coal Company (g+h)	( Rs. )		557,497,161.99	398,071,259.76	
j	Rate of Coal for the period Charged by Coal Company = (i/(f*10^6))	Rs/MT		1739.52	1708.25	
k	Rate of Bonus payable to Coal Company	Rs/MT				
l	Net Rate of coal payable to coal compnay (j+k)	Rs/MT	1,609.77	1739.52	1708.25	
m	Transportation Charge per Ton	Rs/MT	80.75	80.75	80.75	
n	Landed Price of Coal per MT (l+m)	Rs./MT	1,690.52	1,820.27	1,789.00	
o	Average GCV of coal / Lignite as fired as per tariff order	(kCal/Kg)	3,406.33	3,504	3,473	
p	Normative SHR	Kcal/ KWh	2,650.00	2,650	2,650	
q	Normative Specific Oil Consumption	ml/ KWh	0.80	0.80	0.80	
r	GCV of Secondary Fuel (Oil)	Kcal/ml	10	10	10	
s	Normative Auxiliary Consumption	%	9.70	9.70	9.70	
t	ECR for the Period= ((p-(qxr))/(0)*(n/1000))/(1-s)	Rs/ KWh		1.520	1.507	
u	ECR as considered in Tariff order	Rs/ KWh	1.452	1.452	1.452	
v	Change in ECR (t-u)	Rs/ KWh		0.068	0.055	
w	Net Generation during the Period	KWh		396,822,950	426,046,750	
x	FCA Claim for the Period (vXw)	Rs		26,983,961	23,432,571	50,416,532

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Details/Information for Computation of Energy Charge Rates

Name of the Company : Chhattisgarh State Power Generation Company Limited

Name of the Power Station : Marwa Thermal Power Plant - MTPP

	Month	Unit	Considered in Tariff order	For Month of Feb-18	For Month of Mar-18	Total for period
a	Quantity of Coal / Lignite supplied by Coal/Lignite Company	(MMT)	-	0.39052349	0.33534688	
b	Adjustment (+/-) in quantity supplied made by Coal/Lignite Company	(MMT)	-			
c	Coal supplied by Coal/Lignite Company (a+b)	(MMT)		0.39052349	0.33534688	
d	Normative Transit & Handling Losses	%	0.80%	0.80%	0.80%	
e	Normative Transit & Handling Losses (cXd)	(MMT)		0.003124188	0.002682775	
f	Net coal / Lignite Supplied (c-e)	(MMT)		0.387399302	0.332664105	
g	Amount charged by the Coal / Lignite Company	(Rs.)		752648818.35	669905082.11	
h	Adjustment (+/-) in amount charged made by Coal/Lignite Company	(Rs.)				
	Net amount Charged by Coal Company (g+h)	(Rs.)		752648818.35	669905082.11	
i	Rate of Coal for the period Charged by Coal Company = (i/(fX10^6))	Rs/MT		1942.82	2013.76	
k	Rate of Bonus payable to Coal Company	Rs/MT				
l	Net Rate of coal payable to coal company (j+k)	Rs/MT		1942.82	2013.76	
m	Transportation Cost Paid to railways	Rs		81963309.00	73352030.00	
n	Transportation Charge rate paid to Railways (m/(fX10^6))	Rs/MT		211.57	220.50	
o	Other Charges (per Ton) towards transportation	Rs/MT				
p	Total per ton Transportation Charges (n+o)			211.57	220.50	
q	Landed Price of Coal per MT ((l+p)	Rs /MT	1.535	2.154	2.234	
r	Average GCV of coal / Lignite as fired as per tariff order	(kCal/Kg)	3,280.29	3,669.00	3,781.000	
s	Normative SHR	Kcal/ KWh	2,378	2,378	2,378	
t	Normative Specific Oil Consumption	ml/ KWh	0.50	0.50	0.50	
	GCV of Secondary Fuel (Oil)	Kcal/ml	10	10	10	
v	Normative Auxiliary Consumption	%	5.25	5.25	5.25	
w	ECR for the Period= ((s-(txu))/(r)*(q/1000))/(1-v)	Rs/ KWh		1.470	1.480	
x	ECR as considered in Tariff order	Rs/ KWh	1.20	1.20	1.20	
y	Change in ECR (w-x)	Rs/ KWh		0.270	0.280	
z	Net Generation during the Period	Kwh		415,437,500	475,667,500	
aa	FCA Claim for the Period (yX z)	Rs		112,168,125	133,186,900	245,355,025

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Details/Information for Computation of Energy Charge Rates

Name of the Company : Chhattisgarh State Power Generation Company Limited

Name of the Power Station : - 1x500 MW KW Extn

	Description	Unit	Considered in Tariff order	For Month of Feb-18	For Month of Mar-18	Total for period
a	Quantity of Coal / Lignite supplied by Coal/Lignite Company	(MMT)		0.158169	0.115005	
b	Adjustment (+/-) in quantity supplied made by Coal/Lignite Company	(MMT)				
c	Coal supplied by Coal/Lignite Company (a+b)	(MMT)		0.158169	0.115005	
d	Normative Transit & Handling Losses	%	0.20%	0.20%	0.20%	
e	Normative Transit & Handling Losses (cXd)	(MMT)		0.000316338	0.000230010	
f	Net coal / Lignite Supplied (c-e)	(MMT)		0.157852662	0.114774990	
g	Amount charged by the Coal / Lignite Company	(Rs.)		280,909,440.98	204,249,823.01	
h	Adjustment (+/-) in amount charged made by Coal/Lignite Company	(Rs.)		-6321286.61	-8184874.25	
i	Net amount Charged by Coal Company (g+h)	(Rs.)		274,588,154.37	196,064,948.76	
j	Rate of Coal for the period Charged by Coal Company = (i/(f*10^6))	Rs/MT		1739.52	1708.255	
k	Rate of Bonus payable to Coal Company	Rs/MT				
l	Net Rate of coal payable to coal company (j+k)	Rs/MT	1,609.77	1739.52	1708.26	
m	Transportation Charge per Ton	Rs/MT	80.75	80.75	80.75	
n	Landed Price of Coal per MT (l+m)	Rs./MT	1,690.52	1,820.27	1,789.01	
o	Average GCV of coal / Lignite as fired as per tariff order	(kCal/Kg)	3,400.59	3,502	3,477	
p	Normative SHR	Kcal/ KWh	2,375	2,375	2,375	
q	Normative Specific Oil Consumption	ml/ KWh	0.50	0.50	0.50	
r	GCV of Secondary Fuel (Oil)	Kcal/ml	10	10	10	
s	Normative Auxiliary Consumption	%	5.25	5.25	5.25	
t	ECR for the Period= ((p-(qxr))/(0)*(n/1000))/(1-s)	Rs/ KWh		1.300	1.287	
u	ECR as considered in Tariff order	Rs/ KWh	1.243	1.243	1.243	
v	Change in ECR (t-u)	Rs/ KWh		0.057	0.044	
w	Net Generation during the Period	KWh		297,744,310	333,383,000	
x	FCA Claim for the Period (vXw)	Rs		16,971,426	14,668,852	31,640,278

*Handwritten signature*  
EE

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SE

(52)